

# Proposed Liquefied Natural Gas (LNG) Projects in Northern B.C.

Liquefied Natural Gas (LNG) Facilities										Pipelines				
PRINCE RUPERT/PORT EDWARD														
Name	Status	Proponent	Location	Capacity bcf/day	In-service Date	Power Needs	Tankers per year Small:130,000m <sup>3</sup> Large:260,000m <sup>3</sup>	GHG emissions (projected, from extraction to consumption)		Name	Status	Proponent	Details	Gas Source
Prince Rupert LNG  <i>Cancelled</i>	EA: Pre-application under CEAA May/2014.Application Information Requirements approved Aug/2014.  Export <del>license</del> approved by NEB Dec/2013 for 21 MTA (2.7 bcf/d).  Apr/2015, Shell purchases project from BG Group.  <b>Mar/2017, Shell ends development of project.</b>	Royal Dutch Shell	Ridley Island, Prince Rupert	1.8 – 2.7 bcf/day	?	Approx. 600 MW	Small: 239 - 358 Large: 119 - 179			Westcoast Connector Gas Transmission Project  <i>EA Expired</i>	EA: Approved by BC EA Nov/2014. Apr/19 - EA certificate extended until late Nov 2024.  Jan. 2023: submits application for a second EA certificate extension.  Pipeline now proposed for Gingolx in the Nass.  June 2023 – Enbridge cancels EA extension request.  <b>Nov 2024 - EA certificate expired.</b>	Enbridge	36” - 48” diameter, 870 km, 4.2 Bcf/d. Up to 2 pipelines. Cypress to Ridley Is. via Babine and Nass Valleys.	
Pacific North-west LNG  <i>Cancelled</i>	EA: Approved by BC EA Nov/2014  Export license: approved by NEB Dec/2013 for 22 MTA (2.8 bcf/d).  July/15: BC Legislature passes enabling statute.  CEAA: Sept./16, approved with 190 conditions.  Mar/17, considers moving site to Ridley Island  FID: May/17, to be made ‘when the time is right’.  <b>July 25/17 : Pacific Northwest LNG Limited Partnership cancels project</b>	Pacific Northwest LNG Limited Partnership comprised of: Petronas/ Japex/ Petroleum Brunei /Indian Oil Corp/Sinopec (62/10/3/10/15)	Lelu Island, Port Edward	1.5 - 2.3 bcf/day	?	Approx. 800 MW	Small: 199 - 305 Large: 99 - 152			Prince Rupert Gas Transmission Project  <i>Active</i>	EA: Approved by BC EA Nov/2014.  EA: April 2019 - Granted extension to EA certificate until Nov 25, 2024.  <b>Pipeline now planned to go to Gingolx for Ksi Lisims LNG (see further details on pipeline status under the Ksi Lisims project)</b>	Nisga’a Nation & Western LNG (Previously TC Energy, sold June 2024)	48” diameter, 900 km, 2 -3.6 Bcf/d. Hudson’s Hope to north coast (location TBD)	Progress’ holdings in North Montney plus other

WCC LNG Ltd <i>Cancelled</i>	EA: Pre-application under BC EA Jan/2015. Export license: approved by NEB Dec/2013 for 30 MTA (3.8 bcf/d).  Dec/18 Exxon & Imperial Oil announce cancellation of project.	Imperial Oil/ Exxon Mobil	Lot 444, Tuck Inlet, Prince Rupert	up to 3.8 bcf/day	2024	Unknown	Small : 504 Large: 252			TBA			
Aurora LNG <i>Cancelled</i>	EA: Federal EA substituted for BC EA. Application submitted, public comment period ended Mar/17. EA put on hold Mar 22/17. EA re-started June/17.  Export license: approved by NEB May/2014 for 24 MTA (1.5 bcf/d).  CNOOC/INPEX/JGC Corp/JOGMEC cancel project Sept. 14/17	CNOOC/INPEX/JGC Corporation/JOGMEC	Digby Island	1.5 - 3.1 bcf/day	?	Unknown	Small: 225 – 425 Large: 112 - 213			TBA			
Grassy Point LNG <i>Cancelled</i>	EA: submitted Project Description to EAO in Aug/2014.  Export License: approved by NEB Jan/2015 for 20 MTA (2.5 bcf/d).  Mar/2018 Woodside Energy Holdings cancels project.	Woodside Energy Holdings (Australia)	Grassy Point and/or Tuck Inlet	up to 2.5 bcf/day	?	Unknown	Small: 330 Large: 165			TBA			
Triton LNG LP <i>Cancelled</i>	Export license: application approved by NEB May/2014 for 2.3 MTA (0.3 bcf/d).  May/16 – Idemitsu stops work on project.	AltaGas Ltd/ Ide- mitsu Kosan	Kitimat or Prince Rupert barge facility	0.3 bcf/day	?	Unknown	Small: 40 Large: 20			TBA			
Orca LNG <i>Unknown</i>	Export license approved by NEB July/2015 for 10 MTA (1.3 bcf/d).	Orca LNG Ltd.	Prince Rupert area barge facility	1.3 bcf/day	TBA	Unknown	Small: 178 Large: 89			TBA			
TBA <i>Unknown</i>	Export license: approved by NEB Jan/2016 for 12 MTA (1.5 bcf/d).	NewTimes Energy Ltd.	Prince Rupert – location unknown – floating facility	1.5 bcf/day	?	Unknown	Small: 198 Large: 99			TBA			
Port Edward LNG <i>Unknown</i>	EA not required Received permits from the BCOGC in September 2021 for early construction work.  <b>2025: Project website no longer available, regulatory filings no longer available.</b>	Port Edward LNG	Port Edward	150,000 tonnes/year	2023, construction start 2021	Unknown		0.56 megatonnes CO2/year	Upgrade and extension to PNG's existing pipeline (Western Transmission Gas Pipeline)	BCUC approved upgrades and extensions to PNG's Western Transmission Gas Pipeline in November 2021. Currently under construction.	Pacific Northern Gas Ltd.	Summit Lake to Prince Rupert/Port Edward	

Liquefied Natural Gas (LNG) Facilities									Pipelines				
KITIMAT													
Name	Status	Proponents	Location	Capacity billion cubic feet/d	In- service Date	Power Required	Tankers per year Small: 130,000 m <sup>3</sup> Large: 260,000 m <sup>3</sup>	GHG emissions (projected, from extraction to consumption)	Name	Status	Proponent	Details	Gas Source
Kitimat LNG	EA: BC EAO Certificate issued June/2006. EAO extended Certificate May/2011. Mandatory construction start by June/2016. Export license: approved by NEB Oct/2011 for 10 MTA (1.3 bcf/d).  Jan/2015, Chevron announces significant decrease in spending on Kitimat LNG  Sept/15 EAO announces project substantially started.  Mar/2018 Chevron in talks to sell part of their stake in the project  April 2019 – Kitimat LNG applies to the NEB to nearly double the capacity and time-span of their export license to 18 MTA and 40 years. KM LNG Expansion Project is subject to a provincial EA.     May 2021 – Woodside pulls out of project.  July 2021 – project withdraws their BC and federal EA amendment application.	Chevron/Woodside Petroleum  **Apache exited July/2014, Woodside entered Dec/2014**	Bish Cove, Kitimat	0.6 -1.3	?	Unknown	Small: 80 – 172 Large: 40 – 86	33 megatonnes CO2/year	Pacific Trails Pipeline	BC EA Certificate issued June/2008. EAO extended Certificate.  June/2013. Mandatory construction start by June/2018.  Dec. 2016: EAO determines Project has been substantially started - EA certificate will remain in effect for life of project.  <b>January 2022: Enbridge purchases project.</b>	Enbridge	42" diameter.462 km 1.0 Bcf/d  Summit Lake to Kitimat via Morice R.	Holdings in Horn and Liard Basin

Cancelled

Active

LNG Canada Gas	June 2015: EA Approved with conditions Export license: approved by NEB January 2016 to ship a total of 52.7 Tcf of gas, at a rate of up to 3.7 Bcf/d, for 40 years  July 2016: Shell announces FID delayed in-definitely. October 2018: Shell announces Phase 1 FID.  <b>July 2025: First cargo ships from LNG Canada Phase 1.</b>  <b>Sept 2025: Federal government identifies LNG Canada Phase 2 as project of national interest. Phase 2 does not have a final investment decision.</b>	Shell/Petronas /PetroChina/ Mitsubishi/ Kogas	Kitimat	Phase 1: 2.1 bcf/d  Expansion potential for up to – 5 bcf/d	2025	Approx. 1200 MW	Small: 225 – 425 Large: 112 - 213	44.55 megatonnes CO2/year	Coastal GasLink Pipeline Ltd.	BC EA Certificate issued Oct/2014.  <b>Dec 2024: Pipeline complete and in service.</b>  <b>Aug 2025: Link to Cedar LNG under construction. Mount Bracey Compressor Station (198 km northeast of PG) under construction (needed for increased volume to Cedar LNG.)</b>	TC Energy	48” Diameter. 650 km. 1.7 – 5.0 Bcf/d. Dawson Creek to Kitimat. Parallels PTP corridor except west of Burnie River.	
Douglas Channel LNG	EA: not required. Export license: approved by NEB Feb/2012 for 1.8 MTA (0.2 bcf/d). March 2016: Project “shelved” by AltaGas	AltaGas Ltd./Idemitsu Kosan Co./EDF Trading Ltd./EXMAR NV	Kitimat Barge facility	0.09 - .11	?	Unknown	Small: 12 - 15 Large: 6 – 7		Existing PNG pipeline	EA not required.	Pacific Northern Gas	10” diameter, 0.115 Bcf/d. Summit Lake to Kitimat.	
Triton LNG LP	Export license: application approved by NEB May/2014 for 2.3 MTA (0.3 bcf/d).  May/16 – Idemitsu stops work on project.	AltaGas Ltd/ Idemitsu Kosan	Kitimat or Prince Rupert barge facility	0.3	?	Unknown	Small: 40 Large: 20		PNG Looping Project (twinning of existing pipeline)	Pre-application under BC EA. Public comment period on draft Application Information Requirements closed Jan/2014.  AIR approved by BCEA Mar/2014, proponent has not submitted an Application.  PNG put out a call for expressions of interest from natural gas producers to take additional capacity Oct/2018. The pipeline was formerly intended to supply Triton and/or Douglas Channel LNG.	Pacific Northern Gas	24” diameter, 525 km, 0.6 Bcf/d. Summit Lake to Kitimat.	

Cedar LNG	<div>Export license: application approved by the NEB Nov/2015 for 2.9 MTA (0.38 bcf/d).</div> <div>Jan/2022: Application submitted to EAO. March 2023: Environmental Assessment Certificate Granted.</div> <div>June/2024 Final Investment Decision announced.</div> <div>Sept/2025: terminal site prep started. Overseas fabrication of floating LNG facility started. Cedar LNG applies to increase capacity from 3 mill. tonnes/annum to 3.75 mtpa.</div>	Haisla First Nation & Pembina Energy Ltd.	Barge/vessel based liquefaction	3 million tonnes/year – 3.75 million tonnes/year	Late 2028	Unknown		19.9 megatonnes CO2/year	Coastal Gaslink Pipeline & Cedar Link Connector	BC EA Certificate issued Oct/2014.  Dec 2024: CGL Pipeline complete and in service.  Aug 2025: Link to Cedar LNG under construction. Mount Bracey Compressor Station (198 km northeast of PG) under construction (needed for increased volume to Cedar LNG.)	TC Energy & Pembina	Cedar LNG plans to use a portion of the gas from Coastal Gaslink. The majority of the gas is for LNG Canada. 48" Diameter. 650 km.	
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Active

Active

Liquefied Natural Gas (LNG) Facilities									Pipelines				
OTHER LOCATIONS													
Name	Status	Partners	Location	Capacity	In-service Date	Power Requirements	Tankers per year Small: 130,000 m <sup>3</sup> Large: 260,000 m <sup>3</sup>	GHG emissions (projected, from extraction to consumption)	Name	Status	Proponent	Details	Gas Source
Kitsault Energy  <i>Active</i>	Export license: approved by NEB Jan/2016 for 20 MTA (2.6 bcf/d).  Jan/2023 Company project update states they want to provide an energy corridor and export terminal for multiple fuels.	TBA	Kitsault	2.6 (bcf/day)	?	Unknown	Small: 337 Large: 169		West Coast Connector Gas Line, add a connector line to Kitsault  <i>EA Expired</i>	WCGT pipeline environmental assessment certificate extended until Nov 2024.  <b>Nov/2024 - WCGT EA certificate expires.</b>	Enbridge (West Coast Connector Gas Line). Connector pipeline TBD.		
Stewart Energy LNG  <i>Cancelled</i>	Export license: application submitted to NEB Mar/2014 for 30 MTA (3.8 bcf/d)  License granted January 2016 for 25 Tcf of gas over 25 years, in tanker car-goes to be loaded at a rate of up to 4.6 Bcf/d.	Canada Stewart Energy Group	Stewart	0.64 initially (bcf/day)	?	Approx. 250 MW	Small: 84; Large: 42		TBA				
Ksi Lisims LNG  <i>Active</i>	Project subject to BC and federal EA and Nisga'a final agreement EA process.  Oct/2023: EA Application submitted.  Jan/2024: 20-year purchase agreement signed with Shell.  June/2024 Steelhead LNG patent infringement case against Ksi Lisims ongoing.  <b>Sept 2025: Environmental assessment approved. Project does not have a Final Investment Decision.</b>	Nisga'a Nation, Rockies LNG, Western LNG LLC	Wil Milit, northern tip of Pearse Island near Gingolx	12 million tonnes per year	2027 - 2028			37.2 megatonnes CO2/year	<b>Prince Rupert Gas Transmission Line</b>  <i>Active</i>	EA: approved by BC EA Nov/2014.  Apr/2019: EA extension granted, if construction not substantially started by Nov 25, 2024, will require new EA.  <b>June 2025: EAO determines project 'substantially started', EA certificate to remain in place indefinitely. Project does not have a Final Investment Decision.</b>	Enbridge	36" - 48" diameter, 870km, 2 – 3.6 Bcf/d. Cypress to Gingolx/Pearse Island via Kispiox and Nass Valleys. Proposed in service date: 2029.	
Skeena LNG & Totem LNG  <i>Cancelled</i>	EA not required.  September 2021: Top Speed Energy put up for sale	Top Speed Energy	Liquefaction at industrial site near Terrace airport, then transported by truck to port of Prince Rupert.	150,000 tonnes/year					Upgrade to PNG's existing pipeline (Western Transmission Gas Pipeline)  <i>Active</i>	BCUC approved upgrades and extensions to PNG's Western Transmission Gas Pipeline in November 2021. Currently under construction to provide gas to other industrial projects in Terrace, Port Edward, and Prince Rupert.	Pacific Northern Gas Ltd.	Summit Lake to Prince Rupert/Port Edward	

